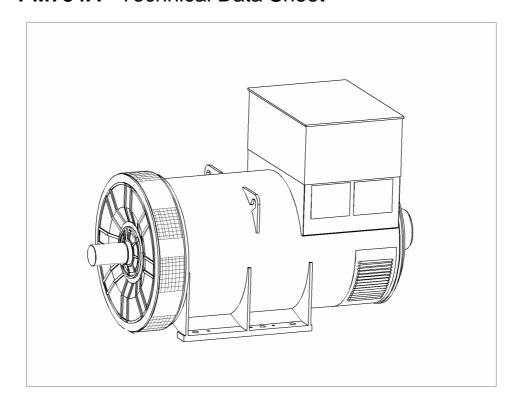


PM734A - Technical Data Sheet



SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

DESCRIPTION

The STAMFORD PM range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

VOLTAGE REGULATORS

The PM range generators, complete with PMG, are available with one of two AVRs. Each AVR has soft start voltage build up and built in protection against sustained over-excitation, which will de-excite the generator after a minimum of 8 seconds.

Underspeed protection (UFRO) is also provided on both AVRs. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a presettable level.

The MX341 AVR is two phase sensed with a voltage regulation of ± 1 %. (see the note on regulation).

The MX321 AVR is 3 phase rms sensed with a voltage regulation of 0.5% rms (see the note on regulation). The UFRO circuit has adjustable slope and dwell for controlled recovery from step loads. An over voltage protection circuit will shutdown the output device of the AVR, it can also trip an optional excitation circuit breaker if required. As an option, short circuit current limiting is available with the addition of current transformers.

Newage may use a third AVR, the MA330, under certain circumstances.

The **MA330 AVR** has 3 phase rms sensing, it has similar performance to the MX321. It is a Pulse Width Modulated AVR with a higher output power under short circuit conditions.

All of the above AVRs require a generator mounted current transformer to provide quadrature droop characteristics for load sharing during parallel operation.

Provision is also made for the connection of the STAMFORD power factor controller, for embedded applications, and a remote voltage trimmer.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H', and meets the requirements of UL1446.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady state voltage regulation exceed 2%.

Note: Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.



WINDING 312

CONTROL SYSTEM	SEPARATEL	SEPARATELY EXCITED BY P.M.G.									
A.V.R.	MX341	MX321	MA330								
VOLTAGE REGULATION	± 1%	± 1% ± 0.5 % ± 0.5 % With 4% ENGINE GOVERNING									
SUSTAINED SHORT CIRCUIT	REFER TO S	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)									

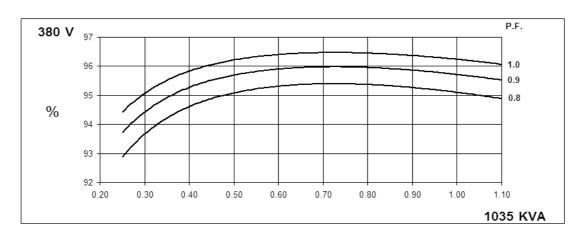
INSULATION SYSTEM				CLAS	SS H						
PROTECTION				IP2	23						
RATED POWER FACTOR				0.	8						
STATOR WINDING				DOUBLE L	AYER LAP						
WINDING PITCH				TWOT	HIRDS						
WINDING LEADS				6	;						
MAIN STATOR RESISTANCE		0.0016 Ohms PER PHASE AT 22°C STAR CONNECTED									
MAIN ROTOR RESISTANCE		1.67 Ohms at 22°C									
EXCITER STATOR RESISTANCE		17.5 Ohms at 22°C									
EXCITER ROTOR RESISTANCE			0.048	3 Ohms PER	PHASE AT 2	22°C					
R.F.I. SUPPRESSION	BS EI	N 61000-6-2	& BS EN 610	00-6-4,VDE 0	875G, VDE 0	0875N. refer t	o factory for o	thers			
WAVEFORM DISTORTION		NO LOAD <	< 1.5% NON-	DISTORTING	G BALANCE	D LINEAR LC	OAD < 5.0%				
MAXIMUM OVERSPEED				2250 R	ev/Min						
BEARING DRIVE END				BALL. 6	228 C3						
BEARING NON-DRIVE END				BALL. 6	319 C3						
		1 BE/	ARING			2 BEA	RING				
WEIGHT COMP. GENERATOR		276	0 kg		2710 kg						
WEIGHT WOUND STATOR		130	6 kg		1306 kg						
WEIGHT WOUND ROTOR		113	9 kg		1077 kg						
WR ² INERTIA		32.749	98 kgm²		31.7489 kgm ²						
SHIPPING WEIGHTS in a crate		283	33kg		2779kg						
PACKING CRATE SIZE		194 x 105	x 154(cm)		194 x 105 x 154(cm)						
		50	Hz		60 Hz						
TELEPHONE INTERFERENCE		THE	<2%		TIF<50						
COOLING AIR		2.69 m³/se	c 5700 cfm		3.45 m³/sec 7300 cfm						
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277			
kVA BASE RATING FOR REACTANCE VALUES	1035	1090	1130	1120	1155	1255	1280	1330			
Xd DIR. AXIS SYNCHRONOUS	2.96	2.82	2.71	2.39	3.56	3.46	3.23	3.08			
X'd DIR. AXIS TRANSIENT	0.18	0.17	0.16	0.15	0.22	0.21	0.20	0.19			
X''d DIR. AXIS SUBTRANSIENT	0.13	0.13	0.12	0.11	0.16	0.16	0.15	0.14			
Xq QUAD. AXIS REACTANCE	1.91	1.82	1.75	1.54	2.30	2.23	2.08	1.99			
X"q QUAD. AXIS SUBTRANSIENT	0.27	0.25	0.24	0.22	0.32	0.31	0.29	0.28			
XL LEAKAGE REACTANCE	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04			
X2 NEGATIVE SEQUENCE	0.19	0.18	0.17	0.15	0.23	0.22	0.21	0.20			
X ₀ ZERO SEQUENCE	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.02			
REACTANCES ARE SATURA	TED	V	ALUES ARE	PER UNIT A	T RATING AI	ND VOLTAG	E INDICATEI)			
T'd TRANSIENT TIME CONST.				0.1							
T''d SUB-TRANSTIME CONST.				0.0							
T'do O.C. FIELD TIME CONST. Ta ARMATURE TIME CONST.				2.1 0.0							
SHORT CIRCUIT RATIO			3	1/2							

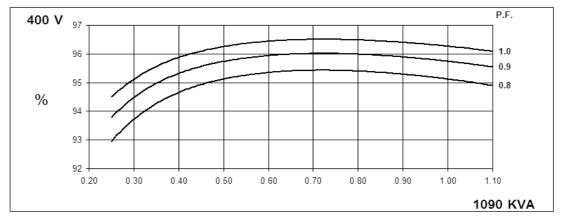
50 Hz

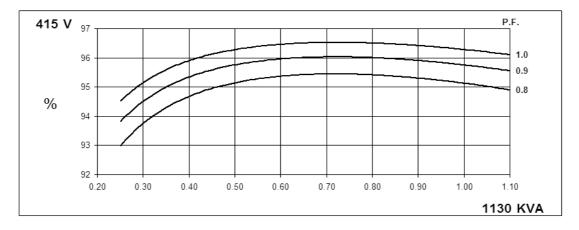
PM734A Winding 312

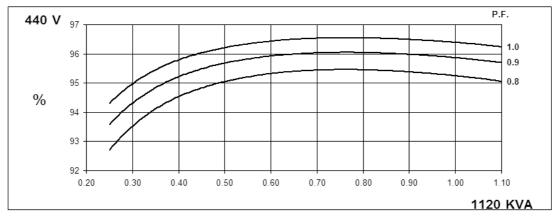


THREE PHASE EFFICIENCY CURVES







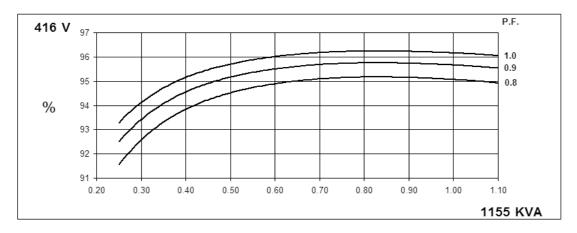


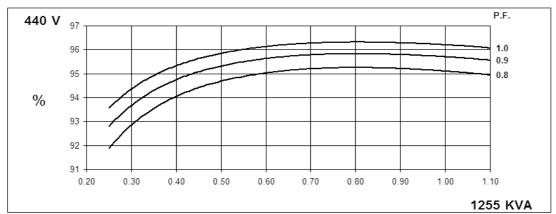


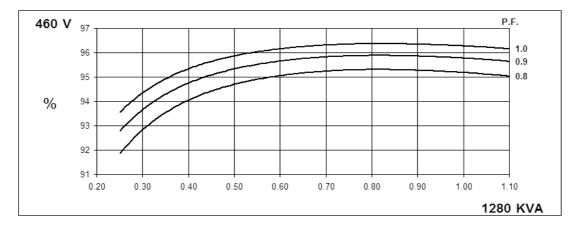
Winding 312

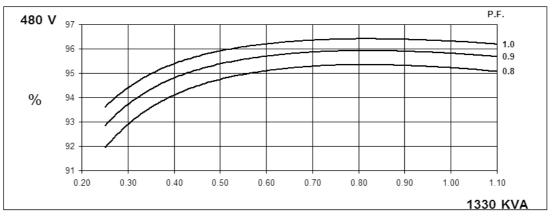
60 Hz

THREE PHASE EFFICIENCY CURVES





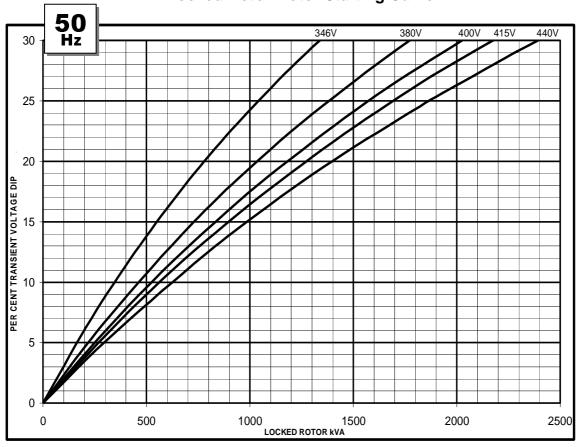


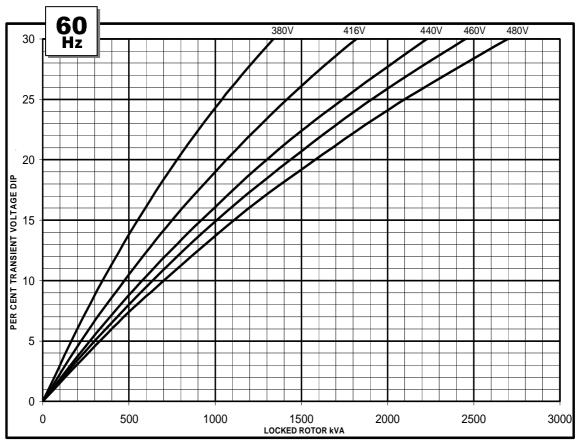


PM734A Winding 312



Locked Rotor Motor Starting Curve



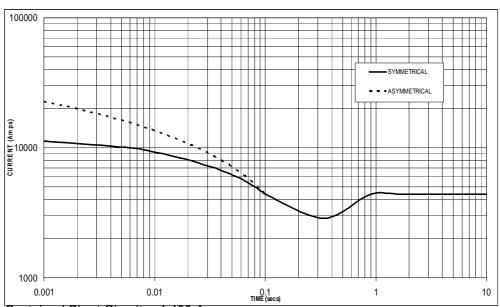




MX341 or MX321

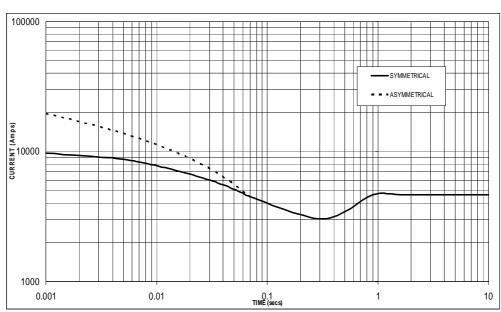
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 4,400 Amps





Sustained Short Circuit = 4,650 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating

50	Hz	60	Hz			
Voltage	Factor	Voltage	Factor			
380v	x 1.00	416v	x 1.00			
400v	x 1.05	440v	x 1.06			
415v	x 1.09	460v	x 1.10			
440v	x 1.16	480v	x 1.15			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

x 1.00	x 0.87	x 1.30
v 1 00	v 1 00	2 20
X 1.00	X 1.80	x 3.20
x 1.00	x 1.50	x 2.50
10 sec.	5 sec.	2 sec.
	x 1.00	

All other times are unchanged

Note 3

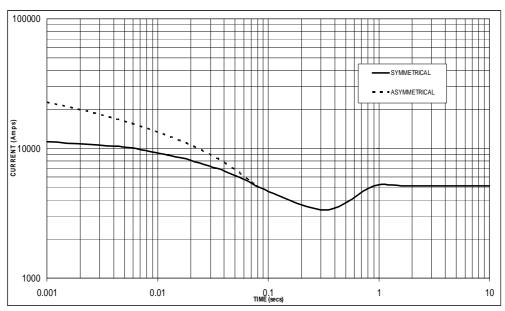
Curves are drawn for Star (Wye) connected machines.



MA330

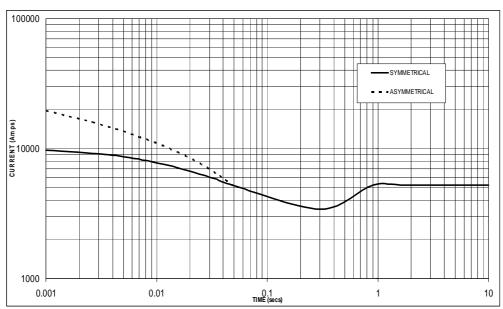
Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 5,150 Amps





Sustained Short Circuit = 5,250 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating

50	Hz	60	Hz			
Voltage	Factor	Voltage	Factor			
380v	x 1.00	416v	x 1.00			
400v	x 1.05	440v	x 1.06			
415v	x 1.09	460v	x 1.10			
440v	x 1.16	480v	x 1.15			

The sustained current value is constant irrespective of voltage level

Note 2

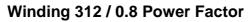
The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.
A 11			

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines.



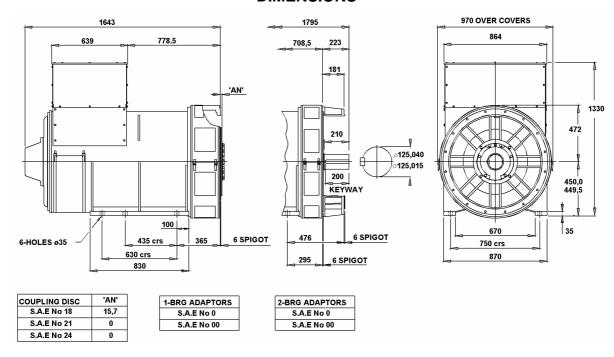


RATINGS

Class - Temp Rise			Cont. B - 70/50°C				Cont. F - 90/50°C				Cont. H - 110/50°C			
50 Hz	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	
	kVA	875	910	910	890	900	920	955	1010	1035	1090	1130	1120	
	kW	700	728	728	712	720	736	764	808	828	872	904	896	
	Efficiency (%)	95.3	95.4	95.4	95.5	95.3	95.4	95.4	95.4	95.1	95.1	95.1	95.2	
	kW Input	735	763	763	746	756	771	801	847	871	917	951	941	

60 Hz	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480
	kVA	985	1085	1090	1095	1015	1100	1120	1170	1155	1255	1280	1330
	kW	788	868	872	876	812	880	896	936	924	1004	1024	1064
	Efficiency (%)	95.2	95.2	95.3	95.3	95.2	95.2	95.3	95.3	95.1	95.1	95.2	95.2
	kW Input	828	912	915	919	853	924	940	982	972	1056	1076	1118

DIMENSIONS





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